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(54) COMPOSITE TUBULAR MEMBER WITH AXIAL FIBERS ADJACENT THE SIDE WALLS

**ROHRELEMENT AUS VERBUNDWERKSTOFF MIT AXIALEN FASERN ENTLANG DER
SEITENWÄNDE**

**ELEMENT TUBULAIRE COMPOSITE A FIBRES AXIALES ADJACENTES AUX PAROIS
LATERALES**

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Description

Background of the Invention

Coiled steel tubing finds a number of uses in oil well operations. For example, it is used in running wireline cable down hole with well tools, such as logging tools and perforating tools. Such tubing is also used in the workover of wells, to deliver various chemicals and perform other functions.

Steel coiled tubing is capable of being spooled because the steel used in the product exhibits high ductility (i.e. the ability to plastically deform without failure). The spooling operation is commonly conducted while the tube is under high internal pressure which introduces combined load effects. Unfortunately, repeated spooling and use causes fatigue damage and the steel coiled tubing can suddenly fracture and fail. The hazards of the operation and the high personal and economic cost of failure in down time in fishing operations forces the product to be retired after relatively few trips into a well. The cross section of steel tubing expands during repeated use, causes reduced wall thickness and results in lower pressure allowables and higher bending strains.

It is desirable to provide a non-steel coil tubing which is capable of being spooled and which does not suffer from the defects of steel tubing.

The Prior Art

U.S. Patent No. 3,554,284 to Nystrom teaches the use of a logging cable in which two inner layers of fibers are wound at $\pm 18^\circ$ and two outer layers are wound at $\pm 35^\circ$.

U.S. Patent No. 4,255,820 to Rothermel et al. discloses a prosthetic ligament formed with a densely woven cylindrical core that provides the axial stiffness for the prosthesis.

U.S. Patent No. 4,530,379 to Policelli teaches a composite fiber tubing with a transition to a metallic connector. The fibers may be graphite, carbon, aramid or glass. These fibers, in one embodiment, are alternatively laid in $\pm 15^\circ$ orientations to the longitudinal axis. In the Fig. 4 embodiment, "a wider choice of axial angles of filaments in the layers" is permitted. Further, "This embodiment can be employed in a fluid conveyance pipe having bending loads in addition to internal pressure loads and in structural members having bending and axial stiffness requirements". Policelli suggests that the fiber angles can be selected in a range between 5° and 75° as measured from the axis.

U.S. Patent No. 4,556,340 to Morton discloses the use of an externally mounted strip on a flexible pipe. The strip may be of any material having large axial stiffness in tension and low axial stiffness in compression. The strip provides "braced bending" (or preferred axis of bending).

U.S. Patent No. 4,728,224 to Salama discloses a

composite mooring tendon on interspersed layers of carbon fibers and aramid fibers, the fibers being axial or low angle helical wrap. A layer of 90° wrap fibers can be provided as an external jacket.

U.S. Patent No. 4,867,205 discloses a composite tubular member comprising an outer cylindrical composite member containing fibers oriented at between $\pm 40^\circ$ and $\pm 70^\circ$ (55° is disclosed) to the axis of the tubular member to resist internal pressure and provide low bending stiffness.

The present invention is characterized in that it further comprises two smaller composite inner members of generally sine wave configuration located near the axis of the composite member positioned at their bases adjacent diametrically opposite inside walls of the composite tubular member, the inner members including fibres oriented at substantially 0° to the axis of the composite tubular member to provide high axial stiffness and tensile strength to the outer composite member and positioned to provide low bending stiffness and fibres cross-plyed and oriented at $\pm 40^\circ$ to $\pm 60^\circ$ to the axis of the composite tubular member to resist shear stress.

Thus, by means of the invention, composite tubing is provided for use in well logging and workover operation in oil wells. The tubing is preferably spoolable.

Certain embodiments of the invention will now be described, by way of example only, with reference to the accompanying drawings:

Figure 1 is a schematic cross-sectional view of a composite tubular member containing oppositely disposed inner members.

Figure 2 is a graph showing reductions in the ratio of the strain as a function of increasing the cross-ply angle for a laminate made of high strength graphite fiber.

Figure 3 is a schematic cross-sectional view of a composite tubular member showing the internal arrangement of fibers of differing angularities.

Figure 4, 5, and 6 are schematic cross-sectional views of the inner members of a composite tubular member showing alternative internal arrangements of the fibers.

Detailed Description of the Invention

Composite fibers (graphite, Kevlar®, fiberglass, boron, etc.) have numerous assets including high strength, high stiffness, light-weight, etc., however, the stress strain response of composite fibers is linear to failure and therefore non ductile. Composite coil tubing must therefore address the strain limitations in another manner, i.e., by providing a design to meet the requirements with a near elastic response. Such a composite design must have high resistance to bending stresses and internal pressure. It must also have high axial stiffness, high tensile strength and be resistant to shear stress. All of these properties are combined in the composite tubular member of the invention to provide a coiled tubing which can be bent to a radius compatible with a rea-

sonable size spool.

The invention is best described by reference to the drawings. Figure 1 shows a cross-sectional view of a composite tubular member which is made up of a composite cylindrical member 2 and two composite inner members 4. Composite cylindrical member 2 contains fibers which are cross-plyed and oriented at $\pm 55^\circ$ to the axis of the tubular member. The (\pm) signifies opposite orientation of the fibers at the degrees indicated. This orientation of the fibers is the optimum to achieve high structural efficiency for outer cylindrical member 2 when such member is subjected to bending and is under internal pressure loading. Outer cylindrical member 2 will usually contain from about 5 to about 10 percent fibers which are oriented at approximately 90° , that is, approximately perpendicular to the axis of the composite tubular member. The inclusion of the 90° fibers lowers the Poisson ratio of the composite tubular member toward 0.5 and increases the ability to carry shear stress in such member.

The opposing inner composite members 4 contain fibers which are oriented at 0° to the axis of the tubular member to meet the requirement for high axial stiffness, high tensile strength and low bending stiffness. Axial loading and thermal expansion may cause cracks in members 4, therefore it is desirable to provide in these members, some fibers which are cross-plyed and oriented at $\pm 45^\circ$ to the axis of the tubular member, to provide resistance to delamination. The 45° oriented material which is resistant to shear loading may be provided either in the form of a uni-directional or woven fabric or braided material and is usually present in inner core members 4 in an amount between about 5 and about 25 percent.

The inner core member 4 form protuberances on the inside of tubular member 2 which are generally shaped like sine curves, as is shown in Figure 1. To reduce the strain in the 0° oriented material during bending of tubular member 2 it is desirable to have this material close to the axis of the minor moment of inertia of the tubular member cross-section. This is provided by placing inner core members 4 so that the 0° material is concentrated in diametrically opposite sides of the tubular member in the sinusoidal shape shown in which the amplitude of the sine curve configuration is about 0.5 to 3 times the base of such configuration. Good strength in shear and transverse tension of the 0° oriented material in its attachment to outer composite cylindrical member 2 may be obtained by encapsulating the 0° oriented material with $\pm 45^\circ$ cross-ply material and adhering the $\pm 45^\circ$ material to the outer composite cylindrical member.

The fibers contained in the outer cylindrical member and the inner core members are held together with a plastic binder such as vinyl ester, epoxy, or a thermoplastic or thermosetting resin.

Economic structural damage tolerance and manufacturing considerations may make it advantageous to

use fibers of different materials and different resins for the two components of the composite tubular member. For example, the high stiffness and high strength requirements of the inner core members may best be met by using 0° graphite fibers. On the other hand, lower cost and higher strain to failure of glass fibers may make fiber glass the material of choice for the outer cylindrical member. Other fibers which also may be used are ceramic fibers, polymer fibers, for example, from Kevlar® polymer which is a product of the Du Pont Company and from Extex® polymer which is product of The Goodyear Corporation. The plastic binders mentioned, among others may be used in the preparation of the components of the composite tubular member from these materials.

The size of the various components in the composite tubular member will depend on the size of this member. If the composite tubular member is used as coiled tubing, it will usually have a diameter of not more than about 2 inches. The outer composite cylindrical member in a coiled tubing will have a thickness of between about 0.15 and about 0.40 inches. The inner core members of such coiled tubing will have an amplitude of between about 0.25 and about 15.0 inches and a base between about 0.5 and about 5.0 inches.

Referring again to Figure 1, it may be desirable to line the interior of the composite tubular member with an abrasion and chemically resistant material 8 to provide a pressure type chamber. Materials such as Teflon®, Kevlar®, Nylon, Rilsan® which is sold by ATO Chem, Hytrel®, sold by Du Pont or Kevlar® frit may be used for this purpose.

In service, the composite tubular member may buckle and at the points of buckling, impose a normal force on the walls of the casing or open hole. This force will create friction as the tubular member is moved down the hole. The exterior of the composite tubular member may be covered with a protective abrasion resistant cover 6 to resist such wear and friction. Here again, materials such as Kevlar®, Teflon®, Nylon, Rilsan®, Hytrel® or Kevlar® frit may be used to form this protective covering.

The axial strain in the cross-plyed fiber in the outer cylindrical member of the composite tubular member due to bending is significantly lower than would be similarly placed 0° oriented fibers. Typical reductions in the ratio of fiber strain to the imposed axial strain for a cross-ply laminate presented as a function of the cross-ply angle are presented in the graph of Figure 2 using representative properties of a high strength graphite fiber. It is noted that for angles greater than approximately $\pm 25^\circ$ the fiber strain is less than half the axial strain imposed on the laminate and rapidly reduces for larger cross-ply angles. Orienting the fibers in the outer cylindrical member in the manner described herein, optimizes the ability of the composite tubular member to carry the imposed set of loads and minimizes the strain in the fibers due to bending. Minimizing the bending strain in the fibers permits large diameters for the outer cylindri-

cal member portion of the composite tubular member than would be otherwise possible for a specific spool size. Conversely a given diameter composite tubular member so tailored, can be wound onto a smaller diameter spool. The cylindrical shape of the composite tubular member is also well suited for introducing such member into the well with the belt drive mechanism which is normally used to force the tubular member downhole. The configuration of the composite tubular member of the invention creates a major and minor moment of inertia and forces a preferred direction of bending. In effect, this forces the composite tubular member to wind onto a spool by bending about the minor moment of inertia. Downhole, the buckle pattern will be a mixed mode having one period associated with the minor moment of inertia and a longer, smaller curvature mode associated with the major moment of inertia. The advantage of this configuration is that high stiffness and high strength material can be placed in the composite inner core without significant increase in the associated bending strains or sacrifice in the minimum radius curvature permitted for spooling.

In Figures 5, 6, and 7, the broken lines within the bodies of the tubulars indicate the orientation of the fibers in a layer of the tubular. In particular, the dotted lines indicate fibers oriented approximately 0° to the axis of the tubular. Lines formed by alternating dots and dashes indicate fibers oriented approximately $\pm 40^\circ$ to $\pm 60^\circ$ to the axis of the tubular. Lines comprised of long dashes separated by two short dashes indicate fibers oriented approximately $\pm 40^\circ$ to $\pm 70^\circ$ to the axis of the tubular. Finally, a purely dashed line indicates fibers oriented approximately 90° to the axis of the tubular. Figure 3 illustrates the internal arrangement of the fibers for a composite tubular member such as that shown in Figure 1. Referring to Figure 3, the angularity of the various fibers in the composite tubular member is represented by single lines as is shown in the legend. Each line represents a number of fiber thicknesses or a number of fiber plies. In Figure 3, 16 designates the outer abrasive cover, and 18 the inner abrasion and chemically resistant liner for the composite tubular member. As shown in the drawing, the composite inner cores are made up of 0° oriented material and $\pm 45^\circ$ cross-ply material. The cross-ply fibers are usually contained in a uni-directional or woven fabric which as shown, may be extended from the core members to join them with the outer cylindrical member of the composite tubular member. For structural continuity and sealing, at least part of the $\pm 45^\circ$ web material is continued around the inner portion of the outer cylindrical member. The 0° oriented fibers may also be provided in cloth or fabric form, however, this material is usually present as rovings, i.e. bundles of fibers. As pointed out previously, the outer composite cylindrical member contains primarily $\pm 55^\circ$ cross-ply fibers with a small amount of $\pm 90^\circ$ oriented fibers. As previously pointed out, the fibers in the composite tubular member are held together or laminated with a suitable plastic

binder which is not shown in the drawing.

Figures 4, 5, and 6 show various internal arrangements of the fibers in the composite inner cores. In Figure 4, the 0° and $\pm 45^\circ$ oriented fibers are both shown in a generally elliptical configuration. In Figure 5, the 0° oriented fibers are concentrated in the inner portion of the core as designated by 20. In Figure 6, both the 0° oriented fibers and the $\pm 45^\circ$ oriented fibers are arranged in a linear configuration which is parallel to the axis of the minor moment of inertia of the composite tubular member. In each of the arrangements shown in Figures 4, 5, and 6, both the sine wave portion and base portion of the core members are enclosed by $\pm 45^\circ$ oriented fibers which are continued entirely around the core members and onto the inner surface of the outer cylindrical composite member to resist shear stress and delamination.

The $\pm 45^\circ$ fibers which are utilized in the inner composite core members in part are of the preferred orientation, however, it is within the scope of the invention to use fibers oriented from $\pm 40^\circ$ to $\pm 60^\circ$ in the core members. In addition, while $\pm 55^\circ$ oriented fibers are preferred for use in the outer cylindrical composite member for same design requirements, fibers oriented from $\pm 40^\circ$ to $\pm 70^\circ$ may be used without departing from the scope of the invention. The fiber sequence or stacking sequence of the $\pm 55^\circ$, 0° , 90° and $\pm 45^\circ$ fiber orientations shown in the drawings is only representative and may be varied to meet specific design requirements.

In addition to its use in well logging and well workovers, the composite tubular members of the invention may be used in subsea hydraulic lines or as production tubing in which long sections of tubing are spooled and run downhole for permanent production. Production tubing is normally larger in diameter than is required of coiled tubing and may become too large to bend onto a practical diameter spool. If tubing diameters become too large for spooling, it is entirely feasible to manufacture the composite tubular members on site, on shore or offshore. Larger spool sizes are practical for offshore where the composite tubular member can be manufactured near a dock site.

Another benefit may be noted for using composite coiled tubular members. With composite coiled tubing, deformations are elastic and this stored energy can be constructively used to help free the tubing from a stuck position or high friction bind. The pressure in the tubing can be pulsed to provide the foreseen function. Although this technique may have merit for steel coiled tubing as well as composite coiled tubing, the high stiffness of steel compared to the lower stiffness of the tubular members of this invention limits the magnitude of the local displacements associated with pressure pulsing steel tubing compared to displacements imposed using composite tubing. Activating a seal in the tubing down hole will permit pressure pulsing the composite tubing with a lower pressure imposed on the inside and the outside of the tubing. Pressure pulsing can also aid in free-

ing the coiled composite tubing stuck downhole.

In forming composite structures, several well known techniques may be use such as pultrusion, filament winding and molding. In pultrusion, filaments or fibers are drawn through a resin impregnating apparatus, then through dies to provide the desired shapes, or alternatively, the resin may be injected within the die. Heat forming and curing means are provided in conjunction with the dies. Finally, the desired product which is produced continuously may be wound onto a reel or spool. As an example, pultrusion is used in U.S. Patent 4,416,329 to prepare a ribbon structure containing bundles of graphite fibers saturated with thermoplastic resin. The faces of the ribbon are covered with plies of woven material, such as glass fabric. Corner tows on the ribbon are made of Kevlar® or glass. U.S. Patent 4,452,314 uses pultrusion to form arcuate sections comprised of glass filaments or other reinforcing material disposed in a thermosetting resin. The arcuate sections are combined to form a sucker rod.

The composite tubular members of the invention may be manufactured using either conventional pultrusion or pull winding equipment or pultrusion in combination with braiding or filament winding. In one procedure the 0° oriented material is pultruded in advance and guided into a like shaped recess on a pultrusion mold and subsequently pultruded jointly with the cross-ply material. Pultrusion can be used to make either continuous or discrete length composite tubular members. In the pull winding process, the 0° oriented material is either fed into the process as a prefabricated rod or fed into the assembly as a pre-preg tape or wet layout. Cross-ply material is then wound onto the tube and the assembly is pulled through a die for integral curing. The pultrusion process may utilize material which is prepared by weaving or braiding the fibers. Woven or braided material can be prepared as feed stock or can be fabricated on-line as a part of the pultrusion operation.

When the composite tubular member is prepared by pultrusion, it may be desirable to add some 0° oriented fiber to the outer composite cylindrical member, up to about 10 percent, to aid in the manufacturing process.

Claims

1. A composite tubular member comprising:

an outer cylindrical composite member (2) containing fibres oriented at $\pm 40^\circ$ to $\pm 70^\circ$ to the axis of the tubular member to resist internal pressure and provide low bending stiffness, characterised in that it further comprises:

two smaller composite inner members (4) of generally sine wave configuration located near the axis of the composite member positioned at their bases adjacent diametrically opposite inside walls of the composite tubular member, the

inner members including fibres oriented at substantially 0° to the axis of the composite tubular member to provide high axial stiffness and tensile strength to the outer composite member and positioned to provide low bending stiffness and fibres cross-plyed and oriented at $\pm 40^\circ$ to $\pm 60^\circ$ to the axis of the composite tubular member to resist shear stress.

2. The composite tubular member of claim 1, wherein the amplitude of the sine wave configured inner members (4) varies from 0.5 to 3.0 times the base of such members.

3. The composite tubular member of claim 2 wherein the inner members (4) comprise a lesser amount of the fibres oriented at $\pm 40^\circ$ to $\pm 60^\circ$ to the axis of the composite tubular member than of the fibres oriented at substantially 0° to the composite tubular member.

4. The composite tubular member of any preceding claim, wherein the composite members (4) of generally sine wave configuration are equally sized.

5. The composite member of any preceding claim, wherein said inner (4) and outer members (2) are arranged to create a minor moment of inertia of bending extending diametrically through said inner members (4).

6. The composite member of any preceding claim, wherein the inner members (4) define a minor moment of inertia of bending extending diametrically through the inner members and a major moment of inertia of bending generally orthogonal to the minor moment of inertia, the fibres of the inner members being arranged such that the composite tubular member has significantly greater bending stiffness about the major axis as compared to the bending stiffness about the minor axis thereby providing a preferred direction of bending for the composite tubular member when being spooled and unspooled.

7. The composite tubular member of any preceding claim wherein the sine wave configured portions (4) are encapsulated with cross-plyed fibres oriented to resist shear stress and delamination.

Patentansprüche

1. Verbund-Rohrelement umfassend:

ein Außenzylinder-Verbundelement (2), welches mit $\pm 40^\circ$ bis $\pm 70^\circ$ zur Rohrelement-Achse orientierte Fasern aufweist, um Innendruck standzuhalten und geringe Biegesteifigkeit vor-

zusehen,

dadurch gekennzeichnet,

daß es ferner umfasst:

zwei kleinere nahe der Achse des Verbundelements angeordnete Verbund-Innenelemente (4) von im wesentlichen Sinuswellenform, welche an ihren Basen angrenzend an diametral gegenüberliegende Innenwandungen des Verbund-Rohrelements angeordnet sind, wobei die Innenelemente Fasern aufweisen, welche im wesentlichen mit 0° zur Achse des Verbund-Rohrelements orientiert sind, um für das Verbund-Außenelement eine hohe axiale Steifigkeit und Zugfestigkeit vorzusehen, und angeordnet sind, um eine geringe Biegesteifigkeit vorzusehen, und diagonale und mit $\pm 40^\circ$ bis $\pm 60^\circ$ zur Achse des Verbund-Rohrelements orientierte Fasern aufweisen, um Scherbeanspruchungen standzuhalten.

2. Verbund-Rohrelement nach Anspruch 1, wobei die Amplitude der sinuswellenförmigen Innenelemente (4) von 0,5 bis 3,0 mal der Basis derartiger Element variiert.

3. Verbund-Rohrelement nach Anspruch 2, wobei die Innenelemente (4) eine geringere Menge der mit $\pm 40^\circ$ bis $\pm 60^\circ$ zur Achse des Verbund-Rohrelements orientierten Fasern als der im wesentlichen mit 0° zur Achse des Verbund-Rohrelements orientierten Fasern aufweist.

4. Verbund-Element nach einem der vorangehenden Ansprüche, wobei die im wesentlichen sinuswellenförmigen Verbundelemente (4) gleich groß sind.

5. Verbund-Rohrelement nach einem der vorangehenden Ansprüche, wobei die Innen- (4) und Außenelemente (2) angeordnet sind, um ein diametral durch die Innenelemente (4) verlaufendes Neben-Biegeträgheitsmoment zu erzeugen.

6. Verbund-Element nach einem der vorangehenden Ansprüche, wobei die Innenelemente (4) ein diametral durch die Innenelemente (4) verlaufendes Neben-Biegeträgheitsmoment und ein im wesentlichen zum Neben-Trägheitsmoment orthogonales Haupt-Biegeträgheitsmoment bilden, wobei die Fasern der Innenelemente derart angeordnet sind, daß das Verbund-Rohrelement eine erheblich größere Biegesteifigkeit um die Hauptachse verglichen mit der Biegesteifigkeit um die Nebenachse aufweist, wodurch beim Auf- und Abwickeln eine bevorzugte Biegerichtung für das Verbund-Rohrelement vorgesehen ist.

7. Verbund-Rohrelement nach einem der vorangehenden Ansprüche, wobei die sinuswellenförmigen Abschnitte (4) mit diagonal orientierten Fasern eingekapselt sind, um Scherspannung und Delaminierung standzuhalten.

Revendications

1. Élément tubulaire composite comprenant:

un élément composite cylindrique (2) contenant des fibres orientées de $\pm 40^\circ$ à $\pm 70^\circ$ par rapport à l'axe de l'élément tubulaire pour résister à la pression interne et fournir une faible raideur en flexion, caractérisé en ce qu'il comprend de plus:

deux éléments composites internes plus petits (4), de configuration générale en sinusoïde, situés près de l'axe de l'élément composite, leurs bases étant adjacentes aux parois internes diamétralement opposées de l'élément tubulaire composite, les éléments internes comportant des fibres orientées à sensiblement 0° de l'axe de l'élément tubulaire composite pour procurer une raideur axiale et une contrainte de traction élevées à l'élément composite externe et placées pour procurer une faible raideur en flexion et des fibres en couches croisées et orientées de $\pm 40^\circ$ à $\pm 60^\circ$ par rapport à l'axe de l'élément tubulaire composite pour résister à une sollicitation au cisaillement.

2. Élément tubulaire composite selon la revendication 1, dans lequel l'amplitude des éléments (4) internes configurés selon une sinusoïde varie depuis 0,5 jusqu'à 3,0 fois la base de tels éléments.

3. Élément tubulaire composite selon la revendication 2, dans lequel les éléments internes (4) comprennent une quantité plus faible de fibres orientées de $\pm 40^\circ$ à $\pm 60^\circ$ par rapport à l'axe de l'élément tubulaire composite que de fibres orientées à sensiblement 0° de l'élément tubulaire composite.

4. Élément tubulaire composite selon l'une quelconque des revendications précédentes, dans lequel les éléments composites (4) de configuration générale en sinusoïde sont de tailles égales.

5. Élément composite selon l'une quelconque des revendications précédentes, dans lequel lesdits éléments internes (4) et externe (2) sont disposés pour créer un moment secondaire d'inertie de flexion s'étendant diamétralement au travers desdits éléments internes (4).

6. Élément composite selon l'une quelconque des re-

ventions précédentes, dans lequel les éléments internes (4) définissent un moment secondaire d'inertie de flexion s'étendant diamétralement au travers des éléments internes et un moment principal d'inertie de flexion, généralement orthogonal au moment secondaire d'inertie, les fibres des éléments internes étant disposées de sorte que l'élément tubulaire composite possède une raideur en flexion significativement plus grande autour de l'axe principal comparée à la raideur en flexion autour de l'axe secondaire, procurant ainsi une direction préférée de flexion pour l'élément tubulaire composite lorsqu'il est bobiné et débobiné.

7. Élément tubulaire composite selon l'une quelconque des revendications précédentes, dans lequel les parties configurées selon une sinusoïde (4) sont enrobées avec des fibres en couches croisées, orientées pour résister à une sollicitation au cisaillement et à la délamination.

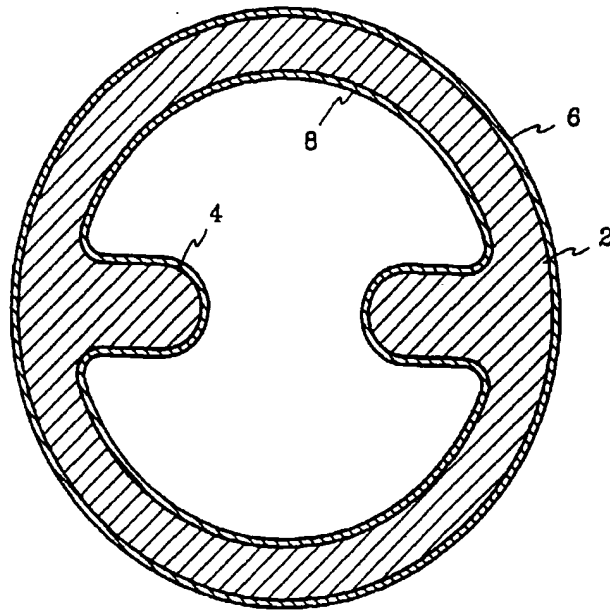


Fig. 1

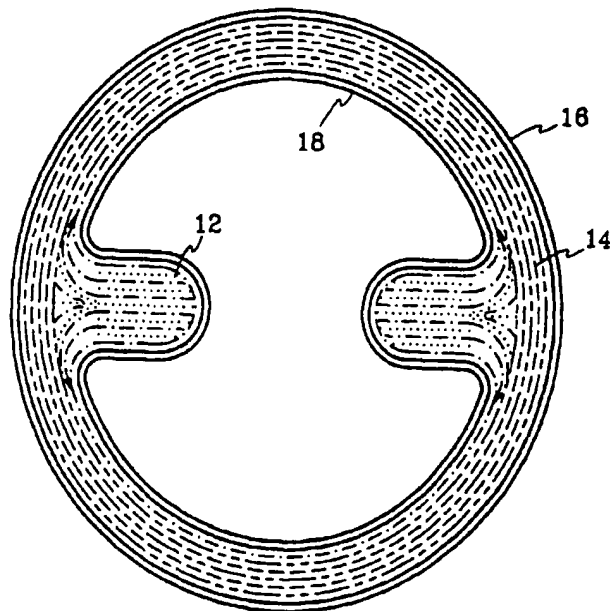


Fig. 3

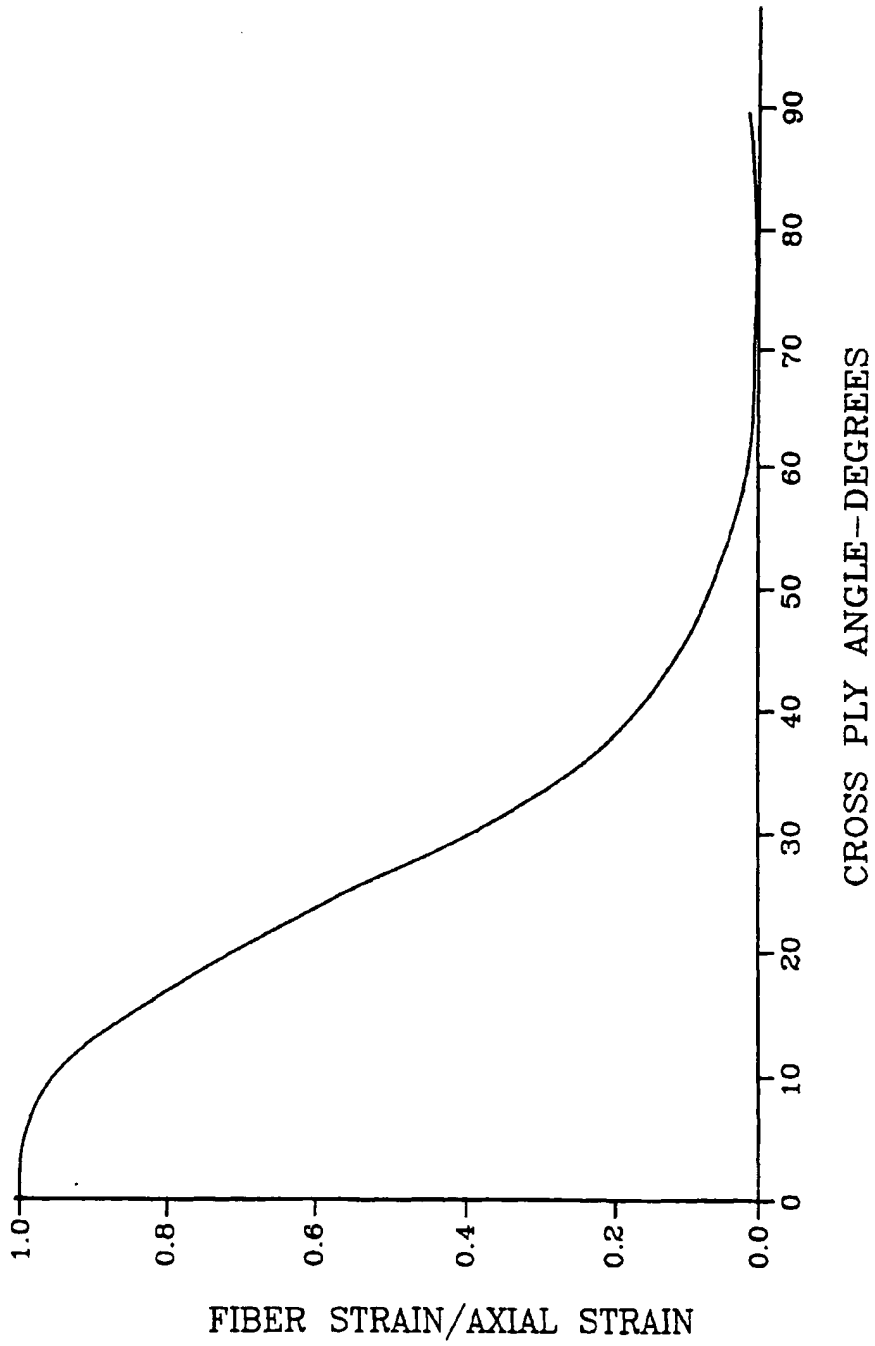


Fig. 2

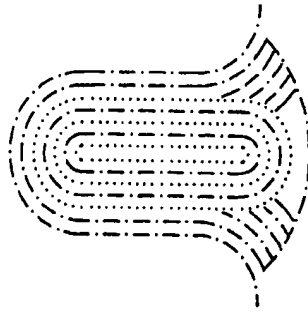


Fig. 4

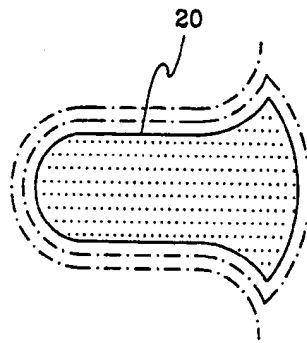


Fig. 5

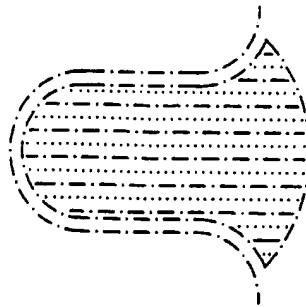


Fig. 6